

'South Australia's electricity transmission specialist'

Workflow Process

Part 2 – Interaction with Contractors

Name: Armstrong Apollo Position: Network Engineer

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electranet.com.au



Process (!)

- > ENet defines relay that is to be changed, for greenfield site will include standard SDM file
- > Contractor produces modified file and stores in database
- > Enet reviews and authorises modifications
- > Contractor applies on site
- > Compares new file to previous in service file and confirms that only approved changes have occurred
- > Enet confirms that only approved changes have occurred and "seals" new setting

Workflow



Process Steps:



Steps: 1,3,6,7 – ENet Responsibilities Steps: 2, 4, 5 - Contractor Responsibilities



After an RSR is created... (End of Step 1)

> An email is sent to the nominated contractor notifying that a relay setting in IPS-Energy needs to be developed.

From	IPS-Energy@electranet.com.au	
То	Contration of the second s	
Subject	Newly Created RSR	9
Greeting	s!	
New Rel overview	ay Setting Request (RSR) has been uploaded to IPS-Energy by apola0. Please open IPS-Energy/SWM/RSR //Relay Settings Requests to review and update relay settings.	
Details a	re as follows:	
SRINo.: Asset Lo Asset Na	16.01.2015.10.36.14150116120902 cation: ElectraNet/Angas Creek/132 KV/CB6065/ me: ALSTOM MICOM P123	
Assigned Assigned	l Setter: apola0 l Commissioner: {RSR_COMMISSIONER}	
ENet Aut	horiser: {GSR_SETTERSUPERVISOR} / {GSR_SUPERVISOR}	
Good da	у.	
Note: Th	is is an automated notification email from IPS-Energy. PLEASE DO NOT REPLY TO THIS EMAIL.	



Contractor to open IPS-Energy Select: **SWM Module** Select: **Site Configuration Icon**



Select the RSR and double click to open!



Go to Workflow Tab Click 2nd box : New Settings Developed (Contractor)



Relay Setting pops up!

Do the calculations, revise/upload settings then *Attached the final proposed settings.*

Finally, right click *Verified on box* and select **Stamp**... **Set verified on.**

🚱 Rela	y Setting Req	juest - El	ectraNe	t/Angas Creek/13	2 KV	CB6065/ALS	FOM MICOM P123						_ 0	23
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											Up	date	Close	

Click "Update" to save. Otherwise, just hit close.



Click "Proceed" when all conditions are satisfied.



This will pass the action from Contractor to ElectraNet. Note: Windows images might be different.



Remarks:

Pre-requisite to Step 2 are the following...

> Setting Calculation Sheet.> List of Relay Setting Changes.> Other Setting Documentations.

Electronic copies should be forwarded to ElectraNet as part of the approving process in Step 3.

ENet Authoriser will received email from contractor about the proposed settings. Likewise, authoriser shall go and double click next step box in the work flow.



ENet Authoriser will review, compare and analyse proposed settings and when satisfied stamp "ISSUED On Date" in IPS.

Relay Setting Request Transition - ElectraNet/Angas	s Creek/132 KV/C86065/ALSTOM MICOM P123	squest - Electra/Net/Angas Creek/132 KV/CB6065/ALSTOM MICOM P123	
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	4 4 1 of 4 ▶ ▶ Compare Active		
Parameter Set			Update
	Update/Close Close		

Click "Update/Close"

Click "Proceed!" to go to next step!

Note: Windows images might be different. 11



Contractor will receive the email that the settings are approved for uploading to site.



Contractor to open RSR Workflow, double Click the next step to reveal the next required action.

Contractor needs to conduct "**as-found**" comparison between <u>Setting found on-site</u> VS <u>Active Settings in</u> **IPS...**

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ay-Parameter-Set history								Data related to selec	ted comparison		are	Par	rameter-Set in D	B [Parameter Set]				Para	meter-Set in Rela	ay			
Date Setting	In-Service Since	Site-Setting Created On	Active Setting Type	Setting Status	Set Name	Comment	SRI	Compared	Data Name	Data Description	File N: act	n	Origin	Block Path	Param.	Value	Unt	Relayt	ext file				
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Right click and select **New from Relay Text File...**

Click folder button to upload relay file.



Comparing relay files...

4	Import Relay Paramete	er-Set [Areva (Alstom, GEC) P12	23 V4 V5-V7 V11 V12 HEX]	
	Relay text file			OK
Pre	operties		Data Reader	
4	Asset Relay		Text data reader:	
	Asset Name	ALSTOM MICOM P123		
	Asset-Type	P123		
	Asset-Type Description	Overcurrent Protection	Active set: Detected language:	
	Firmware Version		• • •	
	Hardware Version			
	Location Path	ElectraNet/Angas Creek/132 K	Relay file content	
	Manufacturer	Areva (ALSTOM)		~
	Relay Model Name	P123 V4 V5-V7 V11 V12		
	Relay Model Version	P123A V5-V7, P123B V4, V5-V7		
	Serial	1502229		
	Technology	Digital - Microprocessor		
⊿	Parameter Set			
	Base Parameter Set			
	Name	Parameter Set		
4	Pattern			
	Comment	Generated with reader [ALSTON		
	Manufacturer	Areva (Alstom, GEC)		
	Name	P123 V4 V5-V7 V11 V12 HEX		
	Pattern Version	XXXXXXX		
	Technology	Digital		
4	Relay File			
	Manufacturer			
	Model Number (MLFB)			
	Name			
	R. Model Info (RMI)			
	R. Version Info (RVI)			
	Serial			
Lis	t supported relay mod	lel/version info (Pattern)		
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P1	23Bxxxxxx V12 MiC	OM S1 Studio 🔹		

Click folder button...



Find select the file location. **Note:**

Ensure that the file has been converted first to txt, xml, cape format, etc. as the case may be.



Remarks:

Save all comparison results in IPS-Energy.

Ideally, there should be NO discrepancy between the two settings...

If comparison Failed!, contact ElectraNet for advise before continuing to Step 5.



After comparison ...

	٤	Transition Condi	tion List	·		· ·	·		Σĭ
	\$	Selected transition	Aut	thorised setting	ready for site implementation			Reset	t
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	0	Condition List							
		Item Index	Status	Туре	Description	Execute Action	Value	Evaluation Time	
t		▶ 1	Ø	Transition	Compare As-Found VS IPS-Data In-Service	RSR relay	True	16/01/2015	
		<u><< s</u> 1/1		2 2	2				
		All conditions are	e handled.				Proc	eed! Cance	

Click "Proceed!" to continue or Cancel to go close window.





Proceed to Step 5 only if...



Result in Step 4 comparison Passed!

Or

Comparison Failed! but given instruction by *ElectraNet Authoriser* to proceed likewise!



When OK to proceed...

Double click Step 5 box in the flow chart to get to the next step.





> <u>Upload the approved new settings to the relay!</u>

> Same as Step 4, conduct another comparison between "As-left" relay settings VS <u>new approved</u> settings in IPS.

> Comparison results... should be <u>PASSED!</u>

> Otherwise, consult ElectraNet Authoriser for the changes.

> All results of comparisons should be saved in IPS.

Next... Relay Setting pops up! Right click Setting Status and Change from "Being Prepared" to "In Service" and "Active"

Relay Setting Request - ElectraNet/Angas Creek/13	2 KV/CB60	65/ALST	OM MICOM P123						_ 0	23
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Parameter Set										
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Upload an updated New Setting File in IPS if required.

Next state	Aut	thorised setting mpare with As	g ready for site implementation found on site (Contractor)			Res
Condition List						
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1	0	Transition	Compare As-Found VS IPS-Data In-Service	RSR relay	True	16/01/2015

Click Proceed and Close tab to continue.

ElectraNet Authoriser will received email notification. Will go to workflow tab and double click Step box 6.





Next... Relay Setting Comparison pops up!

Review , then under Relay Settings Tab re-set previous settings as "Archived"...

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Review recorded comparisons.

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Click Close ... Save database. Click Proceed and Close tab to continue



ElectraNet Authoriser selects Step Box 7 to finalise and Close RSR.



Double Click Step box 7 ...

ElectraNet Authoriser has an option to close out the workflow or for any reason go back and re-start Step Box 1.



Next... Relay Setting pops up! Save Database and "Seal" the new setting!

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Remember to Save database first in order to allow to "Seal"!!!

elected transition	A	uthorised setting	g ready for site implementation			Res
lext state	C	ompare with As	found on site (Contractor)			
Condition List						
Item Index	Status	Туре	Description	Execute Action	Value	Evaluation Time
1	0	Transition	Compare As-Found VS IPS-Data In-Service	RSR relay	True	16/01/2015

Click Proceed and Close tab to continue.

RSR Closed!

IPS-ENERGY™	
File View Options Help	
SWM™	SCN List Workflow View
5	System Change Notifications
System Change	Ø SCNID Description Status State State Time State Type Created at Created y Assigned to Assigned to State (Grave) Type [Created at Created y] Description
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ElectraNet

Internal email notification will automatically be sent to contractor. Note: Windows images might be different.



Questions?



'South Australia's electricity transmission specialist'

Insert Photo Here

Thank you

Presenter's name

Phone:

Mobile:

Email: